

# Electricity Rate Design and Electrification

Ivey 5th Annual Workshop on the Economics of Electricity Policy and Markets October 20, 2021















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### **Transformation Drivers**

For more details refer to aeso.ca/grid/forecasting

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The electricity sector in Alberta is transforming in direct response to these key drivers:



# **Alberta Power Overview**

**Net-to-Grid Generation** 3% 6% **HYDRO INTERTIES** <1% 00 11% **SOLAR / OTHER** WIND 43% GAS 37% COAL

Source: AESO 2020 Annual Market Statistics (www.aeso.ca) This data does not include electricty that is generated behind the fence. Power Use in Alberta



This data does not include electricity that is consumed behind the fence.

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- Carbon price is expected to increase costs for fossil fuel generators, with the highest costs paid by the most emissions intensive technologies
- Highly-intensive technologies are anticipated to switch to natural gas fuel, thereby reducing the overall electricity sector emissions significantly
  - The Reference Case exhibits a 61 per cent reduction from 2005 levels by 2030, with \$50 per tonne carbon pricing
  - The Clean-Tech Scenario exhibits a 66 per cent reduction from 2005 levels by 2030, as carbon prices increase to \$170-per-tonne



#### **Electricity Sector Emissions by Scenario**

# Load: Scenario Comparison

- The Reference Case is flanked by the Robust and Stagnant O&G Demand scenarios
- The Clean-Tech forecast illustrates the potential cumulative impact of EV load penetration in the 2030s



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# Thank you

